

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 155,586	—	301,897	-21,785	697,630	-3,356	0	1,131,199	5,485	0	58,059
Natural Gas Liquids and LRGs	92,215	42,822	42,645	—	2,418	7,779	—	29,533	5,002	137,786	38,747
Pentanes Plus	12,106	—	429	—	6,144	202	—	11,481	1,112	5,884	1,361
Liquefied Petroleum Gases	80,109	42,822	42,216	—	-3,726	7,577	—	18,052	3,890	131,902	37,386
Ethane/Ethylene	33,153	0	5,706	—	-22,235	-1,358	—	0	0	17,982	3,076
Propane/Propylene	30,816	38,935	30,406	—	12,376	5,930	—	0	1,047	105,556	24,480
Normal Butane/Butylene	10,182	4,453	2,953	—	1,478	2,846	—	8,935	2,843	4,442	8,056
Isobutane/Isobutylene	5,958	-566	3,151	—	4,655	159	—	9,117	0	3,922	1,774
Other Liquids	-31,774	—	4	—	23,041	2,901	—	-11,624	434	-440	26,287
Other Hydrocarbons/Oxygenates	12,728	—	2	—	0	-132	—	12,593	269	0	2,136
Unfinished Oils	—	—	2	—	167	1,838	—	-1,229	0	-440	12,920
Motor Gasoline Blend. Comp.	-44,502	—	0	—	22,874	1,189	—	-22,982	165	0	11,203
Aviation Gasoline Blend. Comp.	—	—	0	—	0	6	—	-6	0	0	28
Finished Petroleum Products	57,095	1,165,035	4,074	—	291,506	-1,094	—	—	4,058	1,514,746	91,277
Finished Motor Gasoline	57,095	588,949	878	—	164,297	-1,061	—	—	269	812,010	36,199
Reformulated	—	92,960	0	—	21,404	-303	—	—	8	114,659	1,310
Oxygenated	125,930	13,680	0	—	-103	-157	—	—	(s)	139,663	340
Other	-68,835	482,309	878	—	142,996	-601	—	—	261	557,688	34,549
Finished Aviation Gasoline	—	1,546	19	—	844	24	—	—	0	2,385	418
Jet Fuel	—	77,802	0	—	43,500	-98	—	—	182	121,218	8,160
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	77,802	0	—	43,500	-98	—	—	182	121,218	8,160
Kerosene	—	3,777	0	—	-212	355	—	—	(s)	3,210	1,584
Distillate Fuel Oil	—	289,311	1,693	—	75,172	-1,498	—	—	303	367,371	30,019
0.05 percent sulfur and under	—	217,423	1,452	—	61,222	-643	—	—	172	280,568	21,769
Greater than 0.05 percent sulfur ...	—	71,888	241	—	13,950	-855	—	—	130	86,804	8,250
Residual Fuel Oil	—	19,463	91	—	-3,490	374	—	—	187	15,503	2,034
Petrochemical Feedstocks ^e	—	10,778	463	—	904	-27	—	—	0	12,172	354
Special Naphthas	—	8,124	314	—	1,369	63	—	—	160	9,584	425
Lubricants	—	5,553	442	—	4,356	-483	—	—	820	10,014	1,398
Waxes	—	1,174	82	—	0	34	—	—	250	972	102
Petroleum Coke	—	48,210	0	—	0	-460	—	—	1,015	47,655	1,493
Asphalt and Road Oil	—	62,714	92	—	4,746	1,624	—	—	869	65,059	8,828
Still Gas	—	43,931	0	—	0	0	—	—	0	43,931	0
Miscellaneous Products	—	3,703	0	—	20	59	—	—	3	3,661	263
Total	273,122	1,207,857	348,620	-21,785	1,014,595	6,230	0	1,149,108	14,980	1,652,091	214,370

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."